EAPL WellWork & Drilling Daily Operations Report

LAI L Weilwork & Drining Daily Operations Report					
Daily Operations:	24 HRS to 22/04	/2009 06:00			
Wellbore Name		MARLIN A23			
Rig Name	Rig Type	Rig Service Type	Company		
SHU	Platform	Rig Service Type	Imperial Snubbing Services		
Primary Job Type	FIGUOITI	Plan	Impenal Shubbing Services		
Workover		Pull 4 1/2" completion, run 3 1/2" completion			
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)			
2,350.60					
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
90017342		2,800,000			
Daily Cost Total		Cumulative Cost	Currency		
80,676		942,706	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
. 21/04/20	09 06:00	22/04/2009 06:00	11		
2340m. Set dn 5 klbs o depth.	n it twice, no further m		ng stub. Found it at 2356m, 16m deeper then where it was cut at and circulated well clean. POOH. Re count and tally pipe to confirm		
Activity at Report Time Comparing Pipe tally to					
Next Activity					
Contingent on plan for p	backer				
Daily Operations:	24 HRS to 22/04	/2009 06:00			
Wellbore Name	24 1110 10 22/04	2003 00.00			
		WEST KINGFISH W5			
Rig Name Rig 22	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services		
Primary Job Type		Plan			
Plug and Abandonment Only		Plug and Abandon			
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
80005068		1,835,699	Total Ar E Supplement Anount		
		Cumulative Cost	Currenew		
Daily Cost Total		897,853	AUD		
76,014					
Report Start Date/Time 21/04/2009 06:00		Report End Date/Time 22/04/2009 06:00	Report Number 11		
	pletion from2291m, but	ndling into portable pipe racks. NORM clear a Cement plug #2. Cleaned-up and wait on cem	II tubulars. Made-up Mule shoe and RIH with 4" DP to cementing ent.		
Activity at Report Time Waiting on cement to ta					
Next Activity	U				
POOH and pressure tes	st				

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Daily Operations: 24 HRS to 22/04/2009 06:00					
Wellbore Name					
		PERCH 3			
Rig Name	Rig Type	Rig Service Type	Company		
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger		
Primary Job Type		Plan			
Well Servicing Workover		Replace SC-SSV & Pressure Survey			
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)			
1,160.00					
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
90017166		75,000	140,000		
Daily Cost Total		Cumulative Cost	Currency		
12,193		135,573	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
21/04/2009 06:00		22/04/2009 06:00	11		

Management Summary

Travel to Perch from Longford on the 07:30 flight. Tool Box Safety meeting. Lift roof and Crane, change out Kickover tool. After checking to see if the Gsa Lift valve held pressure over night we found that it hadn't.Run the hole with the Camco OK-6 Kickover tool down to 981 mtrs MDKB but couldn't locate or find the lower SPM had to had to move down to cock the tool and come back up to the SPM, sat down latched the valve and POOH, at surface we found that the check valve was stuck open. Run back in hole with another Gas Lift valve # RCC-10134 and set in the SPM, tested the valve with a positive result.Ran back in the hole with 4-1/2" GS pulling c/w prong, latched the plug and equalized same jarred up several times plug came free and POOH. Run in hole with SSSV and set in the Safety valve nipple, valve set OK and POOH. Perform an XOE on the valve with a positive result. Start rigging down from the well, break Lubricator down and stack away in its rack, remove BOP's from the well. Removed all of the stud bolts from the tree cap flange only to find that the tree and fitted/ tested the Cap. Put well back on line through the test separator over night. SDFN

Activity at Report Time

SDFN Next Activity

Demobilse from Platform